7.0 FORMS OF SERVICE AGREEMENTS - INDEX

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FERC Gas Tariff First Revised Volume No. 1 Section 7.1
Forms of Service Agreements
Firm Storage Service Agreement

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Firm Storage Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.1 FIRM STORAGE SERVICE AGREEMENT

(For Use Under Rate Schedule FSS)

This Firm Storage Service Agreement including Exhibits ("Agreement") is made as of , , by a								y and				
between	Pine	Prairie	Energy	Center,	LLC,	a	Delaware	limited	d liability	company	("Company")	and
, a(n), ("Customer"). Company and Customer may individually be referred to as							to as					
"Party" or collectively referred to as "Parties".												

NOW THEREFORE, the Parties agree as follows:

ARTICLE I - SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will receive Gas on any Day at Point(s) of Receipt, upon nomination and confirmation, up to the Maximum Daily Injection Quantity ("MDIQ"), plus fuel, subject to the Maximum Daily Receipt Quantity ("MDRQ") and injection ratchets, and the injection of Gas into storage, provided that Customer's FSS Storage Inventory has not exceeded the Maximum Storage Quantity ("MSQ"); storage of Gas up to the MSQ; withdrawal of Gas from storage on any Day, upon nomination and confirmation, up to the Maximum Daily Withdrawal Quantity ("MDWQ"), subject to the Maximum Daily Delivery Quantity ("MDDQ"), withdrawal ratchets and Fuel Charge; and delivery of Gas to Point(s) of Delivery, provided that Customer has a quantity of Gas in its FSS Storage Inventory not less than the quantity of Gas Customer nominates for withdrawal on such Day. Customer will withdraw sufficient quantities of Gas to ensure that its FSS Storage Inventory equals zero (0) at the expiration or termination of Customer's FSSA. Customer's MDIQ, MDRQ, MSQ, MDWQ, MDDQ and injection and withdrawal ratchets are all set forth on Exhibit "A" and Exhibit "B" if applicable.

ARTICLE II – POINT(S) OF RECEIPT AND DELIVERY

Point(s) at which Gas is to be tendered by Customer to Company under this Agreement will be the point(s) set forth on Exhibit "A" and Exhibit "B" ("Point(s) of Receipt").

Point(s) at which Gas is to be tendered by Company to Customer under this Agreement will be the point(s) set forth on Exhibit "A" and Exhibit "B" ("Point(s) of Delivery").

ARTICLE III - RATES AND CHARGES

Customer agrees to pay Company the charges set forth on Exhibit "A" and Exhibit "B" and all other applicable rates and charges set forth in Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate Statement FSS.

ARTICLE IV – TERM OF AGREEMENT

The term of this Agreement is set forth on Exhibit "A".

ARTICLE V - NOTICES

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

FERC Gas Tariff First Revised Volume No. 1 Section 7.1
Forms of Service Agreements
Firm Storage Service Agreement

PINE PRAIRIE ENERGY CENTER, LLC CUSTOMER _____

COMMERCIAL COMMERCIAL

Pine Prairie Energy Center, LLC
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:
Customer:
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

CONTRACT ADMINISTRATION CONTRACT ADMINISTRATION

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

BILLING BILLING

Pine Prairie Energy Center, LLC

Attention:
Address Line 1

Address Line 2

Office Phone:
Cell Phone:

Customer:
Attention:
Address Line 1

Address Line 2

Office Phone:
Cell Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

Notice received before 5 p.m. Central Clock Time ("CCT") will be deemed effective the day of receipt. Notice received after 5 p.m. CCT will be deemed effective the day following receipt.

ARTICLE VI - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \Box YES \Box NO

ARTICLE VII - LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

Section 7.1
Forms of Service Agreements
Firm Storage Service Agreement

ARTICLE VIII – PRIOR AGREEMENTS CANCELLED

This Ag	greement supersedes and cancels the following agreement(s) between the Parties:					
Storage	Service Agreement number, dated						
	ARTICLE IX – MISCELI	LANEOUS					
9.1	Except as provided for in GT&C 34 of the Tariff, this Agreement sets forth all understandings and agreements between the Parties respecting the subject matter hereof, and all prior agreements, understandings and representations, whether written or oral, respecting the subject matter hereof are superseded by this Agreement. No modification of the terms and provisions of this Agreement will be made except by the execution by both Parties of a written agreement.						
9.2	No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition or requirement of this Agreement will operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition or requirement set forth herein.						
9.3	If any provision of this Agreement is declared null and void or voidable by a Governmental Authority of competent jurisdiction, such declaration will in no way affect the validity or effectiveness of the other provisions of this Agreement, which will remain in full force and effect, and the Parties will thereafter use commercially reasonable efforts to agree upon an equitable adjustment of the provisions of this Agreement with a view to effecting its purpose.						
9.4	No presumption will operate in favor of or against any Party as a result of any responsibility or role that any Party may have had in the drafting of this Agreement.						
9.5	This Agreement will not create any rights in third parties, and no provisions hereof will be construed as creating any obligations for the benefit of, or rights in favor of, any Person other than the Parties.						
9.6	The Parties may enter into a Firm Storage Service Agreement including Exhibits pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.						
IN WIT	NESS WHEREOF, the Parties have caused this Agreemer	at to be duly executed by their authorized agents.					
PINE P	RAIRIE ENERGY CENTER, LLC	CUSTOMER					
By:		Ву:					
		Name:					
		Title:					

Section 7.1 Forms of Service Agreements Firm Storage Service Agreement

9.0.0

	_	_	ent (Rate Schedule FS een Company and Cus	*			
Notes: Add additiona	al lines as nece	ssary. All dates	begin and end at 9:00	a.m. CCT.			
This Agreement wil	l be effective , ("Prin	as of nary Term") prov	vided that this Agreen	and will remain in	n force and effect until effect until the expiration		
of any transaction(s)	executed by the	ne Parties pursua	ant to this Agreement.		_		
Rollover Ri	ghts:						
	Party gives to the end	This Agreement will renew through [insert date] ("Renewal Term") unless either Party gives written notice of termination to the other Party not less than prior to the end of the Primary Term. If such termination notice is given, this Agreement will terminate at the end of the then effective Primary Term.					
	"Renewal T not less that whichever is	Term") unless ei ns applicable. If s	ther Party gives writt prior to the end or	ten notice of terming f the Primary Term te is given, this Agr	ert time period] (each a nation to the other Party n or any Renewal Term, reement will terminate at		
	Rollover do	es not apply.					
Maximum Storage Q	uantity ("MSC	?") Dth:					
Maximum Daily Inje	ection Quantity	("MDIQ") Dth	:				
Maximum Daily Wit	hdrawal Quan	tity ("MDWQ")	Dth:				
Firm Storage Reserv	ation Charge \$	/Dth/Month:					
Firm Injection Reser	vation Charge	\$/Dth/Month: _					
Firm Withdrawal Re	servation Char	ge \$/Dth/Month	:				
Other Mutually Agre	eable Pricing	Provisions:					
Primary Point(s) of F	Receipt and Po	int(s) of Deliver	y				
Maximum I	Daily Receipt (Quantity ("MDR	.Q")				
Point(s) of Receipt		MDRQ Dth	Firm Storage Injection Charge \$/Dth	Fuel Charge \$/Dth on Injection	Fuel Charge in-kind % on Injection		

First Revised Volume No. 1

0% - 40%

0% - 70%

0% - 60%

Greater than 40% up to 60%

Greater than 60% up to 80%

Greater than 80% up to 100%

Greater than 70% up to 100%

Greater than 60% up to 80%

Section 7.1
Forms of Service Agreements
Firm Storage Service Agreement

Fuel Charge

Fuel Charge

Less than 40% down to 20%

Less than 20% down to 0%

Less than 20% down to 10%

Less than 10% down to 0%

No Withdrawal Ratchets

100% - 20%

75%

50%

100%

75%

50%

Maximum Daily Delivery Quantity ("MDDQ")

	Point(s) of Delivery	MDDQ Dth	Withdrawal Charge \$/D	\$/Dth	in-kind % on Withdrawal
Second	dary Point(s) of Receipt and	Point(s) of Del	ivery		
	tomer does not have the right tomer has the right to use So		•	•	•
	Point(s) of Receipt	MDRQ Dth	Firm Storag Injection Charge \$/D	\$/Dth	Fuel Charge in-kind % on Injection
	Point(s) of Delivery	MDDQ Dth	Firm Storag Withdrawal Charge \$/D	\$/Dth	Fuel Charge in-kind % on Withdrawal
The qu	nantity of Gas Customer mag	v inject or withou	Iraw at any time w	vill be subject to the follo	owing ratchet provisions.
	Injection Ratchets			Withdrawal Ratchet	SS .
	Level of MSQ	MDI Mult	Q iplier	Level of MSQ	MDWQ Multiplier
	0% - 40% Greater than 40% up to 6 Greater than 63% up to 7 Greater than 75% up to 8 Greater than 87% up to 1	5% 33.39 7% 25%	%	100% - 60% Less than 60% down Less than 40% down Less than 20% down	n to 20% 60%
	0% - 40%	100%		100% - 30% Less than 30% down	100% n to 0% 25%
	Greater than 40% up to 6		υ	Less than 50/0 down	11 10 0 /0 23 /0
	Greater than 65% up to 1			100% - 40%	100%

Firm Storage

100%

75%

60%

40%

100%

25%

100%

80%

FERC Gas Tariff First Revised Volume No. 1 Section 7.1
Forms of Service Agreements
Firm Storage Service Agreement

	Greater than 80% up to 100%	60%			
	0% - 80% Greater than 80% up to 90% Greater than 90% up to 100% No Injection Ratchets	100% 80% 65%			
	If applicable, the	following prov	isions may be a	dded to Exhib	oit "A".
	nt to GT&C 11 of the Tariff, unless very will be at the varying pressure				
Point(s) Receipt/Delive	ry	Minimum	n Pressure	Maximum Pressure
This E	exhibit dated will su ner.	persede and c	cancel	dated	between Company and
Contra counter deemed	arties may enter into a Firm Stocting Procedure set forth in GT& rparts, and all such executed count to be an original signature for purpriginals for purposes of this Agreen	CC 34 of the deeperts will follows of this Ag	Tariff. Alternatorm part of this	ively, this A Agreement.	greement may be executed in An electronic signature will be
	TNESS WHEREOF, the Parties had by their authorized agents.	ive caused this	Exhibit to the	Firm Storage	Service Agreement to be duly
PINE I	PRAIRIE ENERGY CENTER, LLC	C	CUS	TOMER	
Ву:			By:_		
Name:			Nam	e:	
Title:_			Title	:	

Firm Storage Ser	vice Agreement bety	ween Company and	e FSS) - Exhibit "B" Customer dated	
Notes: Add additional lines as	s necessary. All date	s begin and end at 9	9:00 a.m. CCT.	
Maximum Daily Authorized	Injection Overrun ("	AIO") Quantity Dtl	1:	
Begin date or event:				
End date or event:			<u></u>	
Maximum Daily Receipt Qua	entity ("MDRQ")			
AIO Point(s) of Receipt	AIO MDRQ Dth	AIO Charge \$/Dth	Fuel Charge \$/Dth on Injection	Fuel Charge in-kind % on Injection
Maximum Daily Authorized Begin date or event: End date or event:			<u> </u>	
Maximum Daily Delivery Qu	antity ("MDDQ")			
AWO Point(s) of Delivery	AWO MDDQ Dth	AWO Charge \$/Dth	Fuel Charge \$/Dth on Withdrawal	Fuel Charge in-kind % on Withdrawal
Other Mutually Agreeable Pr	icing Provisions:			
<u>If ap</u> j	olicable, the following	ng provisions may b	be added to Exhibit "B".	
This Exhibit dated	will supersede	and cancel	dated be	etween Company and
The Parties may enter into	a Firm Storage Se	ervice Agreement	including Exhibits pursu	ant to the Electronic

The Parties may enter into a Firm Storage Service Agreement including Exhibits pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Exhibit to the Firm Storage Service Agreement to be duly executed by their authorized agents.

FERC Gas Tariff First Revised Volume No. 1 Section 7.1
Forms of Service Agreements
Firm Storage Service Agreement

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	By:
Name:	Name:
Title:	Title:

FERC Gas Tariff First Revised Volume No. 1 Section 7.2 Forms of Service Agreements No-Notice Storage Service Agreement

7.0.0

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

No-Notice Storage Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.2 NO-NOTICE STORAGE SERVICE AGREEMENT

(For Use Under Rate Schedule NNSS)

This No-Notice Storage Service Agreement including Exhibits ("Agreement") is made as of							, by						
and	between	Pine	Prairie	Energy	Center,	LLC,	a	Delaware	limited	liability	company	("Company")	and
		,	a(n)		_, ("Cust	omer")	. C	Company ar	nd Custo	mer may	individuall	y be referred	to as
"Par	ty" or coll	lective	ly referre	ed to as "	Parties".								

NOW THEREFORE, the Parties agree as follows:

ARTICLE I – SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will allow Customer to deviate from Customer's daily confirmed nomination under Customer's companion Firm Storage Service Agreement ("FSSA") by an amount equal to Customer's No-Notice Daily Deviation Quantity ("DDQ") at Deviation Point(s), all set forth on the applicable Exhibit "A" upon confirmation from both Customer and Transporter(s), that Customer has secured upstream or downstream transportation with Transporter(s) for compatible service for receiving and delivering Gas to and from the System, and that both Company and Customer's Transporter(s)'s facilities and systems are able to provide the service Customer requested. Customer and Company may enter into more than one Exhibits "A" during the term of this Agreement, covering multiple transactions for No-Notice Storage Service.

Company will apply any such deviation against Customer's FSS Storage Inventory under Customer's companion FSSA without the need to comply with the deadlines for nomination under GT&C 8 of the Tariff, provided that: (a) Customer will at all times be subject to the Maximum Daily Injection Quantity ("MDIQ"), Maximum Daily Withdrawal Quantity ("MDWQ"), Maximum Daily Receipt Quantity ("MDRQ"), Maximum Daily Delivery Quantity ("MDDQ"), and ratchets, all set forth on Customer's companion FSSA and Customer's Daily Deviation Quantity and at Deviation Point(s) set forth on Exhibit "A"; and (b) no-notice deviations will not cause Customer's companion FSS Storage Inventory to exceed the Maximum Storage Quantity ("MSQ") under a Customer's companion FSSA or cause Customer's companion FSS Storage Inventory to be less than zero (0).

ARTICLE II – DEVIATION POINT(S)

Point(s) at which Gas is to be received and delivered under this Agreement will be the Deviation Point(s) set forth on the applicable Exhibit "A".

ARTICLE III - RATES AND CHARGES

Customer agrees to pay Company the charges set forth on the applicable Exhibit "A" and all other applicable rates and charges set forth in Company's tariff on file with the FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate Statement NNSS. DDQ charges set forth on the applicable Exhibit "A" will be invoiced under Customer's companion FSSA.

FERC Gas Tariff First Revised Volume No. 1 Section 7.2 Forms of Service Agreements No-Notice Storage Service Agreement

7.0.0

ARTICLE IV – TERM OF AGREEMENT

ion:
NISTRATION
ion:
ion:

ARTICLE VI - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \square YES \square NO

Section 7.2 Forms of Service Agreements No-Notice Storage Service Agreement

ARTICLE VII – LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

ARTICLE VIII – PRIOR AGREEMENTS CANCELLED

This Ag	greement supersedes and cancels the follow	ing agreement(s) between the Parties:				
Storage	Service Agreement number	, dated,				
	ARTICLE	EIX – MISCELLANEOUS				
9.1	Except as provided for in GT&C 34 of the Tariff, this Agreement sets forth all understandings and agreements between the Parties respecting the subject matter hereof, and all prior agreements, understandings and representations, whether written or oral, respecting the subject matter hereof are superseded by this Agreement. No modification of the terms and provisions of this Agreement will be made except by the execution by both Parties of a written agreement.					
9.2	No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition or requirement of this Agreement will operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition or requirement set forth herein.					
9.3	If any provision of this Agreement is declared null and void or voidable by a Governmental Authority of competent jurisdiction, such declaration will in no way affect the validity or effectiveness of the other provisions of this Agreement, which will remain in full force and effect, and the Parties will thereafter use commercially reasonable efforts to agree upon an equitable adjustment of the provisions of this Agreement with a view to effecting its purpose.					
9.4	No presumption will operate in favor of or against any Party as a result of any responsibility or role that any Party may have had in the drafting of this Agreement.					
9.5		ats in third parties, and no provisions hereof will be construed as , or rights in favor of, any Person other than the Parties.				
9.6	The Parties may enter into a No-Notice Storage Service Agreement including Exhibits pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.					
IN WIT	NESS WHEREOF, the Parties have caused	I this Agreement to be duly executed by their authorized agents.				
PINE P	RAIRIE ENERGY CENTER, LLC	CUSTOMER				
By:		By:				
Name:_		Name:				

Pine Prairie Energy Center, LLC FERC Gas Tariff

First Revised Volume No. 1

Section 7.2 Forms of Service Agreements No-Notice Storage Service Agreement

	age Service Agreement (Rate Schedule vice Agreement between Company and	
Notes: Add additional lines as no	ecessary. All dates begin and end at 9:0	00 a.m. CCT.
Customer's Companion Firm Sto	orage Service Agreement Number:	dated
Begin date or event:		_
End date or event:		_
Maximum Daily Deviation Quar	ntity Dth:	_
No-Notice Reservation Charge \$	5/Dth/Day:	_
Other Mutually Agreeable Pricin	g Provisions:	
Deviation Point(s)	No-Notice Daily Quantity Dth	Deviation Charge \$/Dth
	e, the following provisions may be add	ded to Exhibit "A". dated between Company and
The Parties may enter into a No Contracting Procedure set forth counterparts, and all such execu	n in GT&C 34 of the Tariff. Alternated counterparts will form part of this refor purposes of this Agreement. Docu	including Exhibits pursuant to the Electronic atively, this Agreement may be executed in as Agreement. An electronic signature will be uments delivered electronically will be deemed
IN WITNESS WHEREOF, the duly executed by their authorized		e No-Notice Storage Service Agreement to be
PINE PRAIRIE ENERGY CEN	ΓER, LLC CU	ISTOMER
Ву:	By:	:
Name:	Na	me:
Title:	Tit	le:

FERC Gas Tariff First Revised Volume No. 1 Section 7.2(A)
Forms of Service Agreements
End-Use No-Notice Storage Service Agreement

3.0.0

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

End-Use Facility No-Notice Storage Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.2(A) END-USE FACILITY NO-NOTICE STORAGE SERVICE AGREEMENT (For Use Under NNSS-EU Rate Schedule)

This End-Use Facility	No-Notice Storage Service Agreement including Exhibits ("Agreement") is made as of
,,	by and between Pine Prairie Energy Center, LLC, a Delaware limited liability company
("Company") and	, a(n), ("Customer") Company and Customer may individually
be referred to as "Party"	or collectively referred to as "Parties".

NOW THEREFORE, the Parties agree as follows:

ARTICLE I – SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will allow Customer to deviate from the summation of Customer's daily confirmed nomination at Deviation Point under any of Customer's Storage Service Agreements by an amount, up to and including Customer's Daily Deviation Quantity at Deviation Point. For each Gas Day, the actual no-notice deviation will be calculated as the difference (positive or negative) between the summation of Customer's daily confirmed nomination and the actual Gas delivered during the Gas Day at Deviation Point.

Company will apply any such deviation against Customer's FSS Storage Inventory under Customer's companion Firm Storage Service Agreement ("FSSA") without the need to comply with the deadlines for nomination under GT&C 8 of the Tariff, provided that: (a) Customer will at all times be subject to the Maximum Daily Injection Quantity ("MDIQ"), Maximum Daily Withdrawal Quantity ("MDWQ"), Maximum Daily Receipt Quantity ("MDRQ"), Maximum Daily Delivery Quantity ("MDDQ"), and ratchets, all set forth on Customer's companion Firm Storage Service Agreement ("FSSA"), and Customer's Daily Deviation Quantity and at Deviation Point set forth on Exhibit "A"; and (b) no-notice deviations will not cause Customer's companion FSS Storage Inventory to exceed the Maximum Storage Quantity ("MSQ"), under Customer's companion FSSA or cause Customer's companion FSS Storage Inventory to be less than zero (0).

ARTICLE II – DEVIATION POINT(S)

Point(s) at which Gas is to be received and delivered under this Agreement will be the Deviation Point set forth on Exhibit "A" ("Deviation Point").

ARTICLE III - RATES AND CHARGES

Customer agrees to pay Company the charges set forth on the applicable Exhibit "A" and all other applicable rates and charges set forth in Company's tariff on file with the FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate Statement NNSS-EU. DDQ charges and DDQ Overrun charges set forth on Exhibit "A" will be invoiced under Customer's companion FSSA.

ARTICLE IV - TERM OF AGREEMENT

The term of this Agreement is set forth on Exhibit "A".

PINE PRAIRIE ENERGY CENTER, LLC

FERC Gas Tariff First Revised Volume No. 1 Section 7.2(A)
Forms of Service Agreements
End-Use No-Notice Storage Service Agreement

ARTICLE V – NOTICES

CUSTOMER

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

COMMERCIAL COMMERCIAL

Pine Prairie Energy Center, LLC
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:
Customer:
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

CONTRACT ADMINISTRATION CONTRACT ADMINISTRATION

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

BILLING BILLING

Pine Prairie Energy Center, LLC

Attention:
Address Line 1

Address Line 2

Office Phone:
Cell Phone:

Customer:
Attention:
Address Line 1

Address Line 2

Office Phone:
Cell Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

Notice received before 5 p.m. Central Clock Time ("CCT") will be deemed effective the day of receipt. Notice received after 5 p.m. CCT will be deemed effective the day following receipt.

ARTICLE VI - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \Box YES \Box NO

ARTICLE VII - LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF

Section 7.2(A)
Forms of Service Agreements
End-Use No-Notice Storage Service Agreement

3.0.0

PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

ARTICLE VIII – PRIOR AGREEMENTS CANCELLED

This A	greement supersedes and cancels the following	g agreement(s) between the Parties:
Storag	e Service Agreement number	, dated
	ARTICLE IX	Z – MISCELLANEOUS
9.1	between the Parties respecting the subject representations, whether written or oral,	riff, this Agreement sets forth all understandings and agreements matter hereof, and all prior agreements, understandings and respecting the subject matter hereof are superseded by this and provisions of this Agreement will be made except by the nent.
9.2	requirement of this Agreement will operate	the other Party in the performance of any provision, condition of or be construed as a waiver of any future default(s), whether of manner release the defaulting Party from performance of any torth herein.
9.3	competent jurisdiction, such declaration we provisions of this Agreement, which will re	red null and void or voidable by a Governmental Authority of ill in no way affect the validity or effectiveness of the other main in full force and effect, and the Parties will thereafter use on an equitable adjustment of the provisions of this Agreemen
9.4	No presumption will operate in favor of or a Party may have had in the drafting of this A	gainst any Party as a result of any responsibility or role that any greement.
9.5		in third parties, and no provisions hereof will be construed as rights in favor of, any Person other than the Parties.
9.6	pursuant to the Electronic Contracting Prod Agreement may be executed in counterpart Agreement. An electronic signature will	ility No-Notice Storage Service Agreement including Exhibits bedure set forth in GT&C 34 of the Tariff. Alternatively, this its, and all such executed counterparts will form part of this be deemed to be an original signature for purposes of this ically will be deemed to be originals for purposes of this
IN WI	TNESS WHEREOF, the Parties have caused the	nis Agreement to be duly executed by their authorized agents.
PINE 1	PRAIRIE ENERGY CENTER, LLC	CUSTOMER
Ву:		Ву:
	<u> </u>	Name:
		Title:

Notes: Add add	itional	lines as necessary. All dates begin and end a	t 9:00 a.m. CCT.
This Agreemen	t will	be effective as of,("Primary Term").	and will remain in force and effect until
Rollov	er Rig	hts:	
		Party gives written notice of termination to	[insert date] ("Renewal Term") unless either the other Party not less than prior ermination notice is given, this Agreement will imary Term.
		"Renewal Term") unless either Party gives not less than prior to the	it terms of [insert time period] (each a swritten notice of termination to the other Party end of the Primary Term or any Renewal Term, a notice is given, this Agreement will terminate at or Renewal Term.
		Rollover does not apply.	
Customer's Con	npanio	on Firm Storage Service Agreement Number:	dated
Begin date or ev	ent: _		
End date or ever	nt:		
Maximum Daily	y Devi	ation Quantity Dth:	
End Use Facility	y No-l	Notice Reservation Charge \$/Dth/Day:	
End Use Facility	y No-l	Notice Daily Deviation Quantity Overrun Cha	arge \$/Dth/Day
Other Mutually	Agree	eable Pricing Provisions:	
Deviati Point(s		End-Use Facility No-Notice Daily Quantity Dth/Day	Deviation Charge \$/Dth
		If applicable, the following provisions may	be added to Exhibit "A".
			dated between Company and

The Parties may enter into an End-Use Facility No-Notice Storage Service Agreement including Exhibits pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.

FERC Gas Tariff First Revised Volume No. 1 Section 7.2(A)
Forms of Service Agreements
End-Use No-Notice Storage Service Agreement

IN WITNESS WHEREOF, the Parties have caused this Exhibit to the End-Use Facility No-Notice Storage Service Agreement to be duly executed by their authorized agents.

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	Ву:
Name:	Name:
Title:	Title:

FERC Gas Tariff First Revised Volume No. 1 Section 7.3
Forms of Service Agreements
Firm Parking Service Agreement

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Firm Parking Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.3 FIRM PARKING SERVICE AGREEMENT

(For Use Under Rate Schedule FPS)

This	Firm Par	king S	Service A	Agreemer	nt includi	ng Exh	ibits ("Agr	eement") i	s made as	s of	,	, by
and	between	Pine	Prairie	Energy	Center,	LLC,	a Delawai	e limited	liability	company	("Company") and
		,	, a(n)		_, ("Cus	tomer")	. Company	and Custo	omer may	individual	ly be referred	l to as
"Par	ty" or coll	lective	ly referr	ed to as '	'Parties".							

NOW THEREFORE, the Parties agree as follows:

ARTICLE I - SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will receive Gas on any Day during the Injection Period at Point(s) of Receipt, upon nomination and confirmation, up to the Maximum Daily Injection Quantity ("MDIQ"), plus fuel, subject to the Maximum Daily Receipt Quantity ("MDRQ"), and the injection of Gas into storage, provided that Customer's FPS Storage Inventory has not exceeded the Maximum Park Quantity ("MPQ"); the tender by Customer of sufficient quantities of Gas to ensure that its FPS Storage Inventory equals the MPQ at the end of the Injection Period; the storage of Gas equal to the MPQ; the withdrawal of Gas from storage on any Day during the Withdrawal Period, upon nomination and confirmation, up to the Maximum Daily Withdrawal Quantity ("MDWQ"), subject to the Maximum Daily Delivery Quantity ("MDDQ") and Fuel Charge, and delivery of Gas to Point(s) of Delivery, provided that Customer has a quantity of Gas in its FPS Storage Inventory not less than the quantity of Gas Customer nominates for withdrawal on such Day; the withdrawal of sufficient quantities of Gas to ensure that Customer's FPS Storage Inventory equals zero (0) at the end of the Withdrawal Period. Customer's MDIQ, MDRQ, MPQ, MDWQ, MDDQ and Injection and Withdrawal Periods are set forth on Exhibit "A".

ARTICLE II – POINT(S) OF RECEIPT AND DELIVERY

Point(s) at which Gas is to be tendered by Customer to Company under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Receipt").

Point(s) at which Gas is to be tendered by Company to Customer under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Delivery").

ARTICLE III - RATES AND CHARGES

Customer agrees to pay Company the charges set forth on Exhibit "A" and all other applicable rates and charges set forth in Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate Statement FPS.

ARTICLE IV – TERM OF AGREEMENT

The term of this Agreement is set forth on Exhibit "A".

PINE PRAIRIE ENERGY CENTER, LLC

FERC Gas Tariff First Revised Volume No. 1 Section 7.3
Forms of Service Agreements
Firm Parking Service Agreement

ARTICLE V - NOTICES

CUSTOMER _____

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:	

COMMERCIAL COMMERCIAL

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

CONTRACT ADMINISTRATION CONTRACT ADMINISTRATION

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

BILLING BILLING

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

Notice received before 5 p.m. Central Clock Time ("CCT") will be deemed effective the day of receipt. Notice received after 5 p.m. CCT will be deemed effective the day following receipt.

ARTICLE VI - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \square YES \square NO

ARTICLE VII - LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF

Section 7.3
Forms of Service Agreements
Firm Parking Service Agreement

PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

ARTICLE VIII - PRIOR AGREEMENTS CANCELLED

This Ag	greement supersedes and cancels the followin	g agreement(s) between the Parties:
Storage	Service Agreement number	, dated
	ARTICLE IX	X – MISCELLANEOUS
9.1	agreements between the Parties respect understandings and representations, wheth	the Tariff, this Agreement sets forth all understandings and ing the subject matter hereof, and all prior agreements, ner written or oral, respecting the subject matter hereof are attorn of the terms and provisions of this Agreement will be made a written agreement.
9.2	requirement of this Agreement will operate	ne other Party in the performance of any provision, condition or or be construed as a waiver of any future default(s), whether of manner release the defaulting Party from performance of any et forth herein.
9.3	competent jurisdiction, such declaration w provisions of this Agreement, which will re	ared null and void or voidable by a Governmental Authority of will in no way affect the validity or effectiveness of the other emain in full force and effect, and the Parties will thereafter use bon an equitable adjustment of the provisions of this Agreement
9.4	No presumption will operate in favor of or a Party may have had in the drafting of this A	against any Party as a result of any responsibility or role that any agreement.
9.5		in third parties, and no provisions hereof will be construed as or rights in favor of, any Person other than the Parties.
9.6	Contracting Procedure set forth in GT&C 3 in counterparts, and all such executed counterparts.	dervice Agreement including Exhibits pursuant to the Electronic 44 of the Tariff. Alternatively, this Agreement may be executed erparts will form part of this Agreement. An electronic signature ture for purposes of this Agreement. Documents delivered is for purposes of this Agreement.
IN WIT	TNESS WHEREOF, the Parties have caused t	his Agreement to be duly executed by their authorized agents.
PINE P	PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:		Ву:
		Name:
		Title:

FERC Gas Tariff First Revised Volume No. 1

Section 7.3 Forms of Service Agreements Firm Parking Service Agreement

Firm Parking Service Agreement between Company and Customer dated _____ Notes: Add additional lines as necessary. All dates begin and end at 9:00 a.m. CCT. This Agreement will be effective as of ______, ____ and will remain in force and effect until _____, ____ provided that this Agreement will remain in effect until the expiration of any transaction(s) executed by the Parties pursuant to this Agreement. Injection Period: Withdrawal Period: Maximum Park Quantity ("MPQ") Dth: Maximum Daily Injection Quantity ("MDIQ") Dth: Maximum Daily Withdrawal Quantity ("MDWQ") Dth: Maximum Daily Receipt Quantity ("MDRQ") Maximum Daily Delivery Quantity ("MDDQ") Primary Point(s) MDRQ Primary Point(s) **MDDQ** of Receipt Dth of Delivery Dth ☐ Customer does not have the right to use Secondary Point(s) of Receipt or Secondary Point(s) of Delivery. ☐ Customer has the right to use Secondary Point(s) of Receipt and Secondary Point(s) of Delivery. Firm Parking Reservation Charge \$/Dth/time period: Firm Parking Injection Charge \$/Dth: Firm Parking Withdrawal Charge \$/Dth: Fuel Charge Injection \$/Dth or in-kind%: Fuel Charge Withdrawal \$/Dth or in-kind%: Other Mutually Agreeable Pricing Provisions: If applicable, the following provisions may be added to Exhibit "A". Secondary Point(s) MDRQ Secondary Point(s) MDDO of Receipt Dth of Delivery Dth Pursuant to GT&C 11 of the Tariff, unless otherwise agreed, Gas that is delivered at Point(s) of Receipt and Point(s) of Delivery will be at the varying pressure that may exist in Company's System from time to time. Minimum Pressure Point(s) Receipt/Delivery Maximum Pressure

Firm Parking Service Agreement (Rate Schedule FPS) - Exhibit "A"

FERC Gas Tariff First Revised Volume No. 1 Section 7.3
Forms of Service Agreements
Firm Parking Service Agreement

This Exhibit datedCustomer.	_ will supersede and cancel _	dated	between Company and
Contracting Procedure set fort counterparts, and all such exec	Firm Parking Service Agreementh in GT&C 34 of the Tariff. A stated counterparts will form part atture for purposes of this Agreement.	Alternatively, this Agree of this Agreement. An e	ement may be executed in electronic signature will be
IN WITNESS WHEREOF, the executed by their authorized ag	Parties have caused this Exhibit ents.	to the Firm Parking Ser	vice Agreement to be duly
PINE PRAIRIE ENERGY CEN	ITER, LLC	CUSTOMER	
By:		Ву:	
Name:		Name:	
Title:		Title:	

FERC Gas Tariff First Revised Volume No. 1 Section 7.4 Forms of Service Agreements Firm Loan Service Agreement

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Firm Loan Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.4 FIRM LOAN SERVICE AGREEMENT

(For Use Under Rate Schedule FLS)

This Firm	Loan	Service	Agreeme	nt includi	ng Exh	ibit	s ("Agreem	ent") is 1	nade as of		,, b	y and
between	Pine	Prairie	Energy	Center,	LLC,	a	Delaware	limited	liability	company	("Company")	and
		, a(n))	, ("C	Custome	er").	. Company	and Cus	tomer may	individual	lly be referred	to as
"Party" or	r collec	ctively re	ferred to	as "Partie	s".							

NOW THEREFORE, the Parties agree as follows:

ARTICLE I - SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will advance to Customer Gas for withdrawal on any Day during the Withdrawal Period, upon nomination and confirmation, up to the Maximum Daily Withdrawal Quantity ("MDWQ"), subject to the Maximum Daily Delivery Quantity ("MDDQ") and Fuel Charge and delivery of Gas to Point(s) of Delivery, provided, that Customer's total withdrawals of Gas will not exceed the Maximum Loan Quantity ("MLQ"); the withdrawal by Customer of sufficient quantities of Gas to ensure that Customer's total withdrawals equal the MLQ at the end of the Withdrawal Period; and the receipt by Company of Gas on any Day during the Injection Period at Point(s) of Receipt, upon nomination and confirmation, up to the Maximum Daily Injection Quantity ("MDIQ"), plus fuel, subject to the Maximum Daily Receipt Quantity ("MDRQ") and the injection into storage, provided that Customer's FLS Storage Inventory equals zero (0) at the end of the Injection Period. Customer's MDWQ, MDDQ, MLQ, MDIQ, MDRQ, and Withdrawal and Injection and Periods are set forth on Exhibit "A".

ARTICLE II - POINT(S) OF RECEIPT AND DELIVERY

Point(s) at which Gas is to be tendered by Customer to Company under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Receipt").

Point(s) at which Gas is to be tendered by Company to Customer under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Delivery").

ARTICLE III – RATES AND CHARGES

Customer agrees to pay Company the charges set forth on Exhibit "A" and all other applicable rates and charges set forth in Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate Statement FLS.

ARTICLE IV – TERM OF AGREEMENT

The term of this Agreement is set forth on Exhibit "A".

ARTICLE V - NOTICES

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

FERC Gas Tariff First Revised Volume No. 1 Section 7.4 Forms of Service Agreements Firm Loan Service Agreement

PINE PRAIRIE ENERGY CENTER, LLC CUSTOMER _____

COMMERCIAL COMMERCIAL

Pine Prairie Energy Center, LLC

Attention:
Address Line 1

Address Line 2

Office Phone:
Cell Phone:

Customer:
Attention:
Address Line 1

Address Line 2

Office Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

CONTRACT ADMINISTRATION CONTRACT ADMINISTRATION

Pine Prairie Energy Center, LLC
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:
Customer:
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

BILLING BILLING

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

Notice received before 5 p.m. Central Clock Time ("CCT") will be deemed effective the day of receipt. Notice received after 5 p.m. CCT will be deemed effective the day following receipt.

ARTICLE VI - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \square YES \square NO

ARTICLE VII - LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

Section 7.4 Forms of Service Agreements Firm Loan Service Agreement

ARTICLE VIII – PRIOR AGREEMENTS CANCELLED

This A	greement supersedes and cancels the following	agreement(s) between the Parties:			
Storage	e Service Agreement number	, dated			
	ARTICLE IX -	- MISCELLANEOUS			
9.1	agreements between the Parties respecting understandings and representations, whether	e Tariff, this Agreement sets forth all understandings and g the subject matter hereof, and all prior agreements, r written or oral, respecting the subject matter hereof are on of the terms and provisions of this Agreement will be made written agreement.			
9.2	No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition or requirement of this Agreement will operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition or requirement set forth herein.				
9.3	If any provision of this Agreement is declared null and void or voidable by a Governmental Authority of competent jurisdiction, such declaration will in no way affect the validity or effectiveness of the other provisions of this Agreement, which will remain in full force and effect, and the Parties will thereafter use commercially reasonable efforts to agree upon an equitable adjustment of the provisions of this Agreement with a view to effecting its purpose.				
9.4	No presumption will operate in favor of or aga Party may have had in the drafting of this Agr	ninst any Party as a result of any responsibility or role that any reement.			
9.5		third parties, and no provisions hereof will be construed as rights in favor of, any Person other than the Parties.			
9.6	Contracting Procedure set forth in GT&C 34 in counterparts, and all such executed counterparts	ice Agreement including Exhibits pursuant to the Electronic of the Tariff. Alternatively, this Agreement may be executed parts will form part of this Agreement. An electronic signature re for purposes of this Agreement. Documents delivered for purposes of this Agreement.			
IN WIT	TNESS WHEREOF, the Parties have caused thi	s Agreement to be duly executed by their authorized agents.			
PINE F	PRAIRIE ENERGY CENTER, LLC	CUSTOMER			
Rv.		By:			
		Name:			
		Title:			
		2.25			

First Revised Volume No. 1

Section 7.4 Forms of Service Agreements Firm Loan Service Agreement

Notes: Add additional	lines as necessary. All dates be	gin and end at 9:00 a.m. CCT.	
This Agreement will,	be effective as of provided that this Agreements pursuant to this Agreement.	, and will ren	nain in force and effect until expiration of any transaction(s)
Withdrawal Period:			
Injection Period:			
Maximum Loan Quant	ity ("MLQ") Dth:		
Maximum Daily Inject	ion Quantity ("MDIQ") Dth: _		
Maximum Daily Witho	drawal Quantity ("MDWQ") Dr	th:	
Maximum Daily Recei	pt Quantity ("MDRQ")	Maximum Daily Deliv	very Quantity ("MDDQ")
Primary Point(s) of Receipt	MDRQ Dth	Primary Point(s) of Delivery	MDDQ Dth
☐ Customer has the rig	•		•
Firm Loan Withdrawa	Charge \$/Dth:		
Fuel Charge Injection	\$/Dth or in-kind%:		
Fuel Charge Withdraw	al \$/Dth or in-kind%:		
Other Mutually Agreea	able Pricing Provisions:		
	If applicable, the following p	rovisions may be added to Exhi	bit "A".
Secondary Point(s) of Receipt	MDRQ Dth	Secondary Point(s) of Delivery	MDDQ Dth
		agreed, Gas that is delivered at P xist in Company's System from	
Point(s)	Receipt/Delivery	Minimum Pressure	Maximum Pressure
·			·

FERC Gas Tariff First Revised Volume No. 1 Section 7.4 Forms of Service Agreements Firm Loan Service Agreement

This Exhibit dated will supersede a Customer.	nd cancel	dated	between Company and
The Parties may enter into a Firm Loan Service Agre Procedure set forth in GT&C 34 of the Tariff. Altern such executed counterparts will form part of this Agreement. Docume purposes of this Agreement.	natively, this Agre reement. An electr	ement may be exectoric signature will	cuted in counterparts, and all I be deemed to be an original
IN WITNESS WHEREOF, the Parties have caused executed by their authorized agents.	d this Exhibit to	the Firm Loan Se	rvice Agreement to be duly
PINE PRAIRIE ENERGY CENTER, LLC	CU	USTOMER	
Ву:	Ву	/:	
Name:	Na	ame:	
Title:	Ti	tle:	

FERC Gas Tariff First Revised Volume No. 1 Section 7.5
Forms of Service Agreements
Firm Wheeling Service Agreement

0.0.0

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes: Firm Wheeling Service Agreement **Execution Copy** Agreement No. Date In addition, a footer may be inserted on each page of this Agreement for administrative purposes.] 7.5 FIRM WHEELING SERVICE AGREEMENT (For Use Under Rate Schedule FWS) This Firm Wheeling Service Agreement including Exhibits ("Agreement") is made as of _______, _____, by and between Pine Prairie Energy Center, LLC, a Delaware limited liability company ("Company") and , ("Customer"). Company and Customer may individually be referred to as "Party" or collectively referred to as "Parties". NOW THEREFORE, the Parties agree as follows: ARTICLE I – SCOPE OF AGREEMENT In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will receive Gas on any Day at Point(s) of Receipt, upon nomination and confirmation, and redeliver Gas at Point(s) of Delivery, subject to Fuel Charge, upon nomination and confirmation, up to the Maximum Daily Wheeling Quantity ("MDTQ"), subject to the applicable Maximum Daily Receipt Quantity ("MDRQ") and Maximum Daily Delivery Quantity ("MDDQ"). Customer's MDTQ, MDRQ and MDDQ are all set forth on Exhibit "A". ARTICLE II – POINT(S) OF RECEIPT AND DELIVERY Point(s) at which Gas is to be tendered by Customer to Company under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Receipt"). Point(s) at which Gas is to be tendered by Company to Customer under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Delivery"). ARTICLE III – RATES AND CHARGES

Customer agrees to pay Company the charges set forth on Exhibit "A" and all other applicable rates and charges set forth in Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate FWS Statement.

ARTICLE IV - TERM OF AGREEMENT

The term of this Agreement is set forth on Exhibit "A".

ARTICLE V – NOTICES

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

PINE PRAIRIE ENERGY CENTER, LLC CUSTOMER ____

COMMERCIAL COMMERCIAL

FERC Gas Tariff First Revised Volume No. 1 Section 7.5
Forms of Service Agreements
Firm Wheeling Service Agreement

0.0.0

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

CONTRACT ADMINISTRATION CONTRACT ADMINISTRATION

Pine Prairie Energy Center, LLC
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:
Customer:
Attention:
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

BILLING BILLING

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

Notice received before 5 p.m. Central Clock Time ("CCT") will be deemed effective the day of receipt. Notice received after 5 p.m. CCT will be deemed effective the day following receipt.

ARTICLE VI - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \square YES \square NO

ARTICLE VII - LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

ARTICLE VIII - PRIOR AGREEMENTS CANCELLED

This Agreement supersedes and cancels the following agreement(s) between the Parties:	
Storage Service Agreement number	, dated

Section 7.5
Forms of Service Agreements
Firm Wheeling Service Agreement

ARTICLE IX – MISCELLANEOUS

- 9.1 Except as provided for in GT&C 34 of the Tariff, this Agreement sets forth all understandings and agreements between the Parties respecting the subject matter hereof, and all prior agreements, understandings and representations, whether written or oral, respecting the subject matter hereof are superseded by this Agreement. No modification of the terms and provisions of this Agreement will be made except by the execution by both Parties of a written agreement.
- 9.2 No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition or requirement of this Agreement will operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition or requirement set forth herein.
- 9.3 If any provision of this Agreement is declared null and void or voidable by a Governmental Authority of competent jurisdiction, such declaration will in no way affect the validity or effectiveness of the other provisions of this Agreement, which will remain in full force and effect, and the Parties will thereafter use commercially reasonable efforts to agree upon an equitable adjustment of the provisions of this Agreement with a view to effecting its purpose.
- 9.4 No presumption will operate in favor of or against any Party as a result of any responsibility or role that any Party may have had in the drafting of this Agreement.
- 9.5 This Agreement will not create any rights in third parties, and no provisions hereof will be construed as creating any obligations for the benefit of, or rights in favor of, any Person other than the Parties.
- 9.6 The Parties may enter into a Firm Wheeling Service Agreement including Exhibits pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their authorized agents.

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	Ву:
Name:	Name:
Title:	Title:

FERC Gas Tariff First Revised Volume No. 1 Section 7.5
Forms of Service Agreements
Firm Wheeling Service Agreement

0.0.0

Firr			(Rate Schedule FWS) - Exl Company and Customer de		
Notes: Add addition	onal lines as necessary.	All dates begin ar	nd end at 9:00 a.m. CCT.		
Begin date or even	t:				
End date or event:					
Maximum Daily V	Wheeling Quantity ("M	DTQ") Dth:			
Primary Point(s) of Receipt	Maximum Daily Receipt Quantity ("MDRQ") Dth	Primary Point(s) of Delivery	Maximum Daily Delivery Quantity ("MDDQ") Dth	Firm Wheeling Charge \$/Dth	Fuel Charge \$/Dth or in-kind %
Firm Wheeling Re	servation Charge \$/Dth	n/time period:			
_	_	_			
Li Customer has ti		•	eipt and Secondary Point(s)	•	
Secondary Point(s) of Receipt	Maximum Daily Receipt Quantity ("MDRQ") Dth	Secondary Point(s) of Delivery	Maximum Daily Delivery Quantity ("MDDQ") Dth	Firm Wheeling Charge \$/Dth	Fuel Charge \$/Dth or in-kind %
			ed, Gas that is delivered at Company's System from t		pt and Point(s)
Point(s)	Receipt/Delive	ery	Minimum Pressure	Maximum Pr	essure
This Exhibit dated	will super	sede and cancel	dated b	etween Company	and Customer.
Contracting Proce counterparts, and deemed to be an or	dure set forth in GTa all such executed cour	&C 34 of the Tanterparts will form poses of this Agree	agreement including Exhil ariff. Alternatively, this A in part of this Agreement. Documents delivered	greement may b An electronic sig	e executed in nature will be

FERC Gas Tariff First Revised Volume No. 1 Section 7.5
Forms of Service Agreements
Firm Wheeling Service Agreement

IN WITNESS WHEREOF, the Parties have caused this Exhibit to the Firm Wheeling Service Agreement to be duly executed by their authorized agents.

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	Ву:
Name:	Name:
Title:	Title:

FERC Gas Tariff First Revised Volume No. 1 Section 7.6
Forms of Service Agreements
Enhanced Storage Service Agreement

0.0.0

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Enhanced Storage Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.6 ENHANCED STORAGE SERVICE AGREEMENT

(For Use Under Rate Schedule ESS)

This Enhanced Storage Service Agreement including Exhibits ("Agreement") is made as of,,
by and between Pine Prairie Energy Center, LLC, a Delaware limited liability company ("Company") and
, a(n), ("Customer"). Company and Customer may individually be referred to as
"Party" or collectively referred to as "Parties".

NOW THEREFORE, the Parties agree as follows:

ARTICLE I - SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will receive Gas on any Day at Point(s) of Receipt, upon nomination and confirmation, up to the Maximum Daily Injection Quantity ("MDIQ"), plus fuel, subject to the Maximum Daily Receipt Quantity ("MDRQ") and injection ratchets, and the injection of Gas into storage, provided that Customer's ESS Storage Inventory has not exceeded the Maximum Storage Quantity ("MSQ"); storage of Gas up to the MSQ; withdrawal of Gas from storage on any Day, upon nomination and confirmation, up to the Maximum Daily Withdrawal Quantity ("MDWQ"), subject to the Maximum Daily Delivery Quantity ("MDDQ"), withdrawal ratchets and Fuel Charge; and delivery of Gas to Point(s) of Delivery, provided that Customer has a quantity of Gas in its ESS Storage Inventory not less than the quantity of Gas Customer nominates for withdrawal on such Day. Customer will withdraw sufficient quantities of Gas to ensure that its ESS Storage Inventory equals zero (0) at the expiration or termination of Customer's ESSA. Customer's MDIQ, MDRQ, MSQ, MDWQ, MDDQ and injection and withdrawal ratchets are all set forth on Exhibit "A".

ARTICLE II – POINT(S) OF RECEIPT AND DELIVERY

Point(s) at which Gas is to be tendered by Customer to Company under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Receipt").

Point(s) at which Gas is to be tendered by Company to Customer under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Delivery").

ARTICLE III – RATES AND CHARGES

Customer agrees to pay Company the charges set forth on Exhibit "A" and all other applicable rates and charges set forth in Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate Statement ESS.

ARTICLE IV – TERM OF AGREEMENT

The term of this Agreement is set forth on Exhibit "A".

ARTICLE V - NOTICES

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

PINE PRAIRIE ENERGY CENTER, LLC

FERC Gas Tariff First Revised Volume No. 1 Section 7.6
Forms of Service Agreements
Enhanced Storage Service Agreement

CUSTOMER _____

0.0.0

COMMERCIAL	COMMERCIAL
Pine Prairie Energy Center, LLC	Customer:
Attention:	Attention:
Address Line 1	Address Line 1
Address Line 2	Address Line 2
Office Phone:	Office Phone:
Cell Phone:	Cell Phone:
Electronic Transmission:	Electronic Transmission:
CONTRACT ADMINISTRATION	CONTRACT ADMINISTRATION
Pine Prairie Energy Center, LLC	Customer:
Attention:	Attention:
Address Line 1	Address Line 1
Address Line 2	Address Line 2
Office Phone:	Office Phone:
Cell Phone:	Cell Phone:
Electronic Transmission:	Electronic Transmission:
BILLING	BILLING
Pine Prairie Energy Center, LLC	Customer:
Attention:	Attention:
Address Line 1	Address Line 1
Address Line 2	Address Line 2
Office Phone:	Office Phone:
Cell Phone:	Cell Phone:
Electronic Transmission:	Electronic Transmission:
Notice received before 5 p.m. Central Clock Time ("CC" received after 5 p.m. CCT will be deemed effective the day	
ARTICLE VI - LAW	OF AGREEMENT
THE INTERPRETATION AND PERFORMANCE OF TH AND CONTROLLED BY THE LAWS OF THE STATE GOVERNING CHOICE OF LAW.	
THE PARTIES MUTUALLY AGREE TO WAIVE ANY	RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN

ARTICLE VII – LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

Issued On: January 20, 2023 Effective On: February 21, 2023

WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \square YES \square NO

Section 7.6
Forms of Service Agreements
Enhanced Storage Service Agreement

ARTICLE VIII – PRIOR AGREEMENTS CANCELLED

This A	Agreement supersedes and cancels the follow	wing agreement(s) between the Parties:	
Storag	ge Service Agreement number	, dated,	
	ARTICL	E IX – MISCELLANEOUS	
9.1	between the Parties respecting the sub- representations, whether written or or	e Tariff, this Agreement sets forth all understandings and agreements bject matter hereof, and all prior agreements, understandings and ral, respecting the subject matter hereof are superseded by this ms and provisions of this Agreement will be made except by the greement.	
9.2	No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition or requirement of this Agreement will operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition or requirement set forth herein.		
9.3	competent jurisdiction, such declaration provisions of this Agreement, which wi	eclared null and void or voidable by a Governmental Authority of n will in no way affect the validity or effectiveness of the other ll remain in full force and effect, and the Parties will thereafter use e upon an equitable adjustment of the provisions of this Agreement	
9.4	No presumption will operate in favor of Party may have had in the drafting of the	or against any Party as a result of any responsibility or role that any is Agreement.	
9.5		thts in third parties, and no provisions hereof will be construed as of, or rights in favor of, any Person other than the Parties.	
9.6	Electronic Contracting Procedure set for executed in counterparts, and all such ex	ed Storage Service Agreement including Exhibits pursuant to the rth in GT&C 34 of the Tariff. Alternatively, this Agreement may be secuted counterparts will form part of this Agreement. An electronic nal signature for purposes of this Agreement. Documents delivered in als for purposes of this Agreement	
IN WI	ITNESS WHEREOF, the Parties have cause	ed this Agreement to be duly executed by their authorized agents.	
PINE	PRAIRIE ENERGY CENTER, LLC	CUSTOMER	
Bv:		By:	
-	:		

First Revised Volume No. 1

Enhanced Storage Service Agreement (Rate Schedule ESS) - Exhibit "A" Enhanced Storage Service Agreement between Company and Customer dated ____ Notes: Add additional lines as necessary. All dates begin and end at 9:00 a.m. CCT. This Agreement will be effective as of ______, ___ and will remain in force and effect until _____, ___ provided that this Agreement will remain in effect until the expiration of any transaction(s) executed by the Parties pursuant to this Agreement. Maximum Storage Quantity ("MSQ") Dth: Maximum Daily Injection Quantity ("MDIQ") Dth: Maximum Daily Withdrawal Quantity ("MDWQ") Dth: Enhanced Storage Charge \$/Dth/time period: Maximum Daily Receipt Quantity ("MDRQ") Dth Enhanced Storage Fuel Charge Fuel Charge Point(s) MDRQ Injection \$/Dth in-kind % of Receipt Charge \$/Dth on Injection on Injection Dth Maximum Daily Delivery Quantity ("MDDQ") Dth Enhanced Fuel Charge Storage Fuel Charge Point(s) MDDQ Withdrawal \$/Dth in-kind % on Withdrawal of Delivery Dth Charge \$/Dth on Withdrawal The quantity of Gas Customer may inject or withdraw at any time will be subject to the following ratchet provisions. **Injection Ratchets** Withdrawal Ratchets **MDWO** MDIO Level of MSQ Multiplier Level of MSQ Multiplier 0% - 40% 100% 100% - 60% 100% Greater than 40% up to 63% 66.7% Less than 60% down to 40% 75% Greater than 63% up to 75% 33.3% Less than 40% down to 20% 60% Greater than 75% up to 87% 25% Less than 20% down to 0% 40% Greater than 87% up to 100% 17% П 100% - 30% 100% 0% - 40% 100% Less than 30% down to 0% 25% Greater than 40% up to 65% 50% Greater than 65% up to 100% 25% 100% - 40% 100% Less than 40% down to 20% 75% 0% - 40% 100% Less than 20% down to 0% 50% Greater than 40% up to 60% 75%

FERC Gas Tariff
First Revised Volume No. 1

Section 7.6
Forms of Service Agreements
Enhanced Storage Service Agreement

First Revised Volume No. 1 Greater than 60% up to 80% 60% 100% - 20% 100% Greater than 80% up to 100% 75% 40% Less than 20% down to 10% Less than 10% down to 0% 50% 0% - 70% 100% Greater than 70% up to 100% 25% No Withdrawal Ratchets 0% - 60% 100% Greater than 60% up to 80% 80% Greater than 80% up to 100% 60% П 0% - 80% 100% Greater than 80% up to 90% 80% Greater than 90% up to 100% 65% No Injection Ratchets If applicable, the following provisions may be added to Exhibit "A". Pursuant to GT&C 11 of the Tariff, unless otherwise agreed, Gas that is delivered at Point(s) of Receipt and Point(s) of Delivery will be at the varying pressure that may exist in Company's System from time to time. Receipt/Delivery Minimum Pressure Point(s) Maximum Pressure This Exhibit dated will supersede and cancel dated between Company and Customer. The Parties may enter into an Enhanced Storage Service Agreement including Exhibits pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement. IN WITNESS WHEREOF, the Parties have caused this Exhibit to the Enhanced Storage Service Agreement to be duly executed by their authorized agents. DINE DD AIDIE ENEDCY CENTED, LLC OLIOTO MED

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	Ву:
Name:	Name:
Title:	Title:

FERC Gas Tariff First Revised Volume No. 1 Section 7.7 Forms of Service Agreements Interruptible Storage Service Agreement

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Interruptible Storage Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.7 INTERRUPTIBLE STORAGE SERVICE AGREEMENT

(For Use Under Rate Schedule ISS)

This Inte	rruptible	Storage Servi	ce Agree	ment inc	luding	Exhibits ("Agreemer	nt") is mad	de as of	,	,
by and	between	Pine Prairie	Energy	Center,	LLC,	a Delaw	are limited	l liability	company (("Company"	') and
		, a(n)		("Custo	mer").	Company	and Custo	mer may	individually	be referred	l to as
"Party" o	or collecti	ively referred	to as "Pa	arties".							

NOW THEREFORE, the Parties agree as follows:

ARTICLE I - SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will receive Gas on any Day at Point(s) of Receipt, upon nomination and confirmation, up to the Maximum Daily Injection Quantity ("MDIQ"), plus fuel, subject to the Maximum Daily Receipt Quantity ("MDRQ") and injection ratchets, and the injection of Gas into storage, provided that Customer's ISS Storage Inventory has not exceeded the Maximum Storage Quantity ("MSQ"); storage of Gas up to the MSQ; withdrawal of Gas from storage on any Day, upon nomination and confirmation, up to the Maximum Daily Withdrawal Quantity ("MDWQ"), subject to the Maximum Daily Delivery Quantity ("MDDQ"), withdrawal ratchets and Fuel Charge; and delivery of Gas to Point(s) of Delivery, provided that Customer has a quantity of Gas in its ISS Storage Inventory not less than the quantity of Gas Customer nominates for withdrawal on such Day. Customer will withdraw sufficient quantities of Gas to ensure that its ISS Storage Inventory equals zero (0) at the expiration or termination of Customer's ISSA. Customer's MDIQ, MDRQ, MDWQ, MDDQ and injection and withdrawal ratchets are all set forth on Exhibit "A".

ARTICLE II – POINT(S) OF RECEIPT AND DELIVERY

Point(s) at which Gas is to be tendered by Customer to Company under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Receipt").

Point(s) at which Gas is to be tendered by Company to Customer under this Agreement will be the point(s) set forth on Exhibit "A" ("Point(s) of Delivery").

ARTICLE III – RATES AND CHARGES

Customer agrees to pay Company the charges set forth on Exhibit "A" and all other applicable rates and charges set forth in Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedule and Rate Statement ISS.

ARTICLE IV – TERM OF AGREEMENT

The term of this Agreement is set forth on Exhibit "A".

ARTICLE V – NOTICES

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

GOVERNING CHOICE OF LAW.

FERC Gas Tariff First Revised Volume No. 1 Section 7.7
Forms of Service Agreements
Interruptible Storage Service Agreement

8.0.0

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
COMMERCIAL	COMMERCIAL
Pine Prairie Energy Center, LLC Attention: Address Line 1 Address Line 2 Office Phone: Cell Phone: Electronic Transmission:	Customer: Attention: Address Line 1 Address Line 2 Office Phone: Cell Phone: Electronic Transmission:
CONTRACT ADMINISTRATION	CONTRACT ADMINISTRATION
Pine Prairie Energy Center, LLC Attention: Address Line 1 Address Line 2 Office Phone: Cell Phone: Electronic Transmission:	Customer: Attention: Address Line 1 Address Line 2 Office Phone: Cell Phone: Electronic Transmission:
BILLING	BILLING
Pine Prairie Energy Center, LLC Attention: Address Line 1 Address Line 2 Office Phone: Cell Phone: Electronic Transmission:	Customer: Attention: Address Line 1 Address Line 2 Office Phone: Cell Phone: Electronic Transmission:
Notice received before 5 p.m. Central Clock Time ("CC received after 5 p.m. CCT will be deemed effective the day	
ARTICLE VI - LAW	OF AGREEMENT
THE INTERPRETATION AND PERFORMANCE OF THE AND CONTROLLED BY THE LAWS OF THE STATE	

ARTICLE VII – LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION

WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \square YES \square NO

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

Section 7.7
Forms of Service Agreements
Interruptible Storage Service Agreement

ARTICLE VIII – PRIOR AGREEMENTS CANCELLED

This A	Agreement supersedes and cancels the follow	ing agreement(s) between the Parties:							
Storag	ge Service Agreement number	, dated,							
	ARTICLE	IX – MISCELLANEOUS							
9.1	Except as provided for in GT&C 34 of the Tariff, this Agreement sets forth all understandings and agreement between the Parties respecting the subject matter hereof, and all prior agreements, understandings and representations, whether written or oral, respecting the subject matter hereof are superseded by thi Agreement. No modification of the terms and provisions of this Agreement will be made except by the execution by both Parties of a written agreement.								
9.2	No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition or requirement of this Agreement will operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition or requirement set forth herein.								
9.3	If any provision of this Agreement is declared null and void or voidable by a Governmental Authority of competent jurisdiction, such declaration will in no way affect the validity or effectiveness of the other provisions of this Agreement, which will remain in full force and effect, and the Parties will thereafter use commercially reasonable efforts to agree upon an equitable adjustment of the provisions of this Agreement with a view to effecting its purpose.								
9.4	No presumption will operate in favor of o Party may have had in the drafting of this	r against any Party as a result of any responsibility or role that any Agreement.							
9.5		ts in third parties, and no provisions hereof will be construed as, or rights in favor of, any Person other than the Parties.							
9.6	Electronic Contracting Procedure set forth executed in counterparts, and all such exe	le Storage Service Agreement including Exhibits pursuant to the in GT&C 34 of the Tariff. Alternatively, this Agreement may be cuted counterparts will form part of this Agreement. An electronical signature for purposes of this Agreement. Documents delivered als for purposes of this Agreement.							
IN WI	TNESS WHEREOF, the Parties have caused	I this Agreement to be duly executed by their authorized agents.							
PINE :	PRAIRIE ENERGY CENTER, LLC	CUSTOMER							
Bv·		Ву:							
	:	Name:							
11110		Title:							

8.0.0

	Interruptible Storage Service				ıle ISS) - Exhibit "A" d Customer dated		
Notes:	Add additional lines as nece	essary. A	ll dates beg	gin and end at 9:0	00 a.m. CCT.		
This A	Agreement will be effective proving pr	e as of _	-4 41. · · · · · · · · · · · · · · · · · · ·	,	_ and will remain in	force and	effect until
transac	ction(s) executed by the Part	viaea tna ies pursu	at this Ag ant to this	reement wiii re Agreement.	main in effect until	tne expira	tion of any
	num Storage Quantity ("MSO						
Maxin	num Daily Injection Quantity	y ("MDIO	Q") Dth:		_		
Maxin	num Daily Withdrawal Quan	tity ("M	DWQ") Dt	h:	_		
Interru	ptible Storage Charge \$/Dth	/time per	riod:		_		
Other 1	Mutually Agreeable Pricing	Provision	ns:				
Maxin	num Daily Receipt Quantity	("MDRC	Q") Dth				
	Point(s) of Receipt	MDRQ Dth	!	Interruptible Storage Injection Charge \$/Dth	Fuel Charge \$/Dth on Injection	Fuel Cha in-kind % on Inject	6
Maxin	num Daily Delivery Quantity	y ("MDD	Q") Dth				
	Point(s) of Delivery	MDDQ Dth	!	Interruptible Storage Withdrawal Charge \$/Dth	Fuel Charge \$/Dth on Withdrawal	Fuel Cha in-kind % on Witho	6
The qu	nantity of Gas Customer may	inject or	withdraw	at any time will l	be subject to the follow	ving ratchet	provisions.
	Injection Ratchets				Withdrawal Ratchets		
	Level of MSQ		MDIQ Multiplie	r	Level of MSQ		MDWQ Multiplier
	0% - 40%		100%		100% - 60%		100%
	Greater than 40% up to 63		66.7%		Less than 60% down		75%
	Greater than 63% up to 75		33.3%		Less than 40% down		60%
	Greater than 75% up to 87		25%		Less than 20% down	to 0%	40%
	Greater than 87% up to 10	JU70	17%		100% - 30%		100%
	00/ 400/		100%	Ц		to 00/	
Ц	0% - 40% Greater than 40% up to 65	50%	50%		Less than 30% down	tO U%	25%
	Greater than 40% up to 65 Greater than 65% up to 10		25%		100% - 40%		100%
	Oreater than 65% up to 10	JU70	<i>237</i> 0	Ц	100% - 40%		100%

FERC Gas Tariff
First Revised Volume No. 1

Section 7.7 Forms of Service Agreements Interruptible Storage Service Agreement

Name:_____

Title:_____

First l	Revised Volume No. 1			Interruptible Storag	e Service Agreement 8.0.0
				Less than 40% down to	20% 75%
	0% - 40%	100%		Less than 20% down to	0% 50%
	Greater than 40% up to 60%	75%			
	Greater than 60% up to 80%	60%		100% - 20%	100%
	Greater than 80% up to 100%	40%		Less than 20% down to	10% 75%
	-			Less than 10% down to	0% 50%
	0% - 70%	100%			
	Greater than 70% up to 100%	25%		No Withdrawal Ratchets	S
	0% - 60%	100%			
	Greater than 60% up to 80%	80%			
	Greater than 80% up to 100%	60%			
	0% - 80%	100%			
	Greater than 80% up to 90%	80%			
	Greater than 90% up to 100%	65%			
	No Injection Ratchets				
	If applicable, the	following prov	visions may	be added to Exhibit "A".	
	ant to GT&C 11 of the Tariff, unles livery will be at the varying pressur				
Point	(s) Receipt/Deliv	ery	Mini	mum Pressure Maxir	num Pressure
This Custo	Exhibit dated will somer.	upersede and	cancel	dated bet	ween Company and
Contro count deeme	Parties may enter into an Interruptible acting Procedure set forth in GTE erparts, and all such executed counted to be an original signature for ed to be originals for purposes of the	&C 34 of the terparts will for purposes of the	Tariff. Alte orm part of	rnatively, this Agreement rathis Agreement. An electron	nay be executed in ic signature will be
	ITNESS WHEREOF, the Parties ha		Exhibit to the	ne Interruptible Storage Serv	ice Agreement to be
PINE	PRAIRIE ENERGY CENTER, LL	.C		CUSTOMER	
Bv·				Bv·	

Issued On: January 20, 2023 Effective On: February 21, 2023

Name:_____

Title:

FERC Gas Tariff First Revised Volume No. 1 Section 7.8
Forms of Service Agreements
Hub Service Agreement

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Hub Service Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.8 HUB SERVICE AGREEMENT (For Use Under Rate Schedules EPS, ELS, EWS, IPS, ILS, IWS and IBS)

This Hub Service Agreement including Exhibits ("Agreement") is made as of _______, _____, by and between Pine Prairie Energy Center, LLC, a Delaware limited liability company ("Company") and _______, a(n) _______, ("Customer"). Company and Customer may individually be referred to as "Party" or collectively referred to as "Parties".

NOW THEREFORE, the Parties agree as follows:

ARTICLE I - SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement, Company will provide Interruptible service for Customer and will receive, inject, store, park, loan, wheel, balance, withdraw and deliver, as the case may be, quantities of Gas up to the Maximum Daily Injection Quantity ("MDIQ"), Maximum Daily Withdrawal Quantity ("MDWQ"), Maximum Storage Quantity ("MSQ"), Maximum Park Quantity ("MPQ"), Maximum Loan Quantity ("MLQ"), Maximum Daily Wheeling Quantity ("MDTQ"), Maximum Daily Receipt Quantity (MDRQ") and Maximum Daily Delivery Quantity ("MDDQ") as applicable, all as set forth on the applicable Exhibits "A" through "G". Customer and Company may enter into more than one of each of Exhibits "A" through "G" during the term of this Agreement, covering multiple transactions for hub service.

ARTICLE II – POINT(S) OF RECEIPT AND DELIVERY

Point(s) at which Gas is to be tendered by Customer to Company under this Agreement will be the point(s) set forth on Exhibit "A" through Exhibit "G" ("Point(s) of Receipt")

Points (s) at which Gas is to be tendered by Company to Customer under this Agreement will be the point(s) set forth on Exhibit "A" through Exhibit "G" ("Point(s) of Delivery")

ARTICLE III - RATES AND CHARGES

Customer agrees to pay Company the charges set forth on the applicable Exhibits and all other applicable rates and charges set forth in Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedules and Rate Statements EPS, ELS, EWS, IPS, ILS, IWS and IBS as applicable.

ARTICLE IV - TERM OF AGREEMENT

This Agreement will be effective as of _______, _____, and will remain in force and effect on a month-to-month basis unless terminated by either Party upon at least thirty (30) days prior written notice to the other Party, provided that this Agreement will remain in effect until the expiration of any transactions entered into by the Parties pursuant to this Agreement.

ARTICLE V - NOTICES

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

FERC Gas Tariff First Revised Volume No. 1

Electronic Transmission:

Section 7.8 Forms of Service Agreements Hub Service Agreement

8.0.0

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
Pine Prairie Energy Center, LLC	Customer:
Attention:	Attention:
Address Line 1	Address Line 1
Address Line 2	Address Line 2
Office Phone:	Office Phone:
Cell Phone:	Cell Phone:
Electronic Transmission:	Electronic Transmission:
CONTRACT ADMINISTRATION	CONTRACT ADMINISTRATION
Pine Prairie Energy Center, LLC	Customer:
Attention:	Attention:
Address Line 1	Address Line 1
Address Line 2	Address Line 2
Office Phone:	Office Phone:
Cell Phone:	Cell Phone:
Electronic Transmission:	Electronic Transmission:
BILLING	BILLING
Pine Prairie Energy Center, LLC	Customer:
Attention:	Attention:
Address Line 1	Address Line 1
Address Line 2	Address Line 2
Office Phone:	Office Phone:
Cell Phone:	Cell Phone:

Notice received before 5 p.m. Central Clock Time ("CCT") will be deemed effective the day of receipt. Notice received

Electronic Transmission:

after 5 p.m. CCT will be deemed effective the day following receipt.

ARTICLE VI - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \square YES \square NO

ARTICLE VII – LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

ARTICLE VIII - PRIOR AGREEMENTS CANCELLED

This Agreement supersedes and cancels the following agreement(s) between the Parties:

Title:

FERC Gas Tariff First Revised Volume No. 1 Section 7.8
Forms of Service Agreements
Hub Service Agreement
8.0.0

Title:

Storag	ge Service Agreement number,	dated
	ARTICLE IX –	MISCELLANEOUS
9.1	between the Parties respecting the subject mare representations, whether written or oral, respectively.	f, this Agreement sets forth all understandings and agreements atter hereof, and all prior agreements, understandings and pecting the subject matter hereof are superseded by this provisions of this Agreement will be made except by the att.
9.2	requirement of this Agreement will operate or l	other Party in the performance of any provision, condition or be construed as a waiver of any future default(s), whether of anner release the defaulting Party from performance of any rth herein.
9.3	competent jurisdiction, such declaration will provisions of this Agreement, which will remain	null and void or voidable by a Governmental Authority of in no way affect the validity or effectiveness of the other in in full force and effect, and the Parties will thereafter use an equitable adjustment of the provisions of this Agreement
9.4	No presumption will operate in favor of or agai Party may have had in the drafting of this Agree	nst any Party as a result of any responsibility or role that any ement.
9.5		third parties, and no provisions hereof will be construed as ghts in favor of, any Person other than the Parties.
9.6	Contracting Procedure set forth in GT&C 34 of counterparts, and all such executed counterparts	Agreement including Exhibits pursuant to the Electronic the Tariff. Alternatively, this Agreement may be executed in its will form part of this Agreement. An electronic signature of this Agreement. Documents delivered repurposes of this Agreement.
IN W	ITNESS WHEREOF, the Parties have caused this	Agreement to be duly executed by their authorized agents.
PINE	PRAIRIE ENERGY CENTER, LLC	CUSTOMER
Ву:		Ву:
Nomo		Nama

FERC Gas Tariff First Revised Volume No. 1 Section 7.8
Forms of Service Agreements
Hub Service Agreement

Hub Service Agreement (Rate Schedule EPS) - Exhibit "A" Hub Service Agreement between Company and Customer dated _____ Notes: Add additional lines as necessary. All dates begin and end at 9:00 a.m. CCT. Injection Period: Withdrawal Period: Maximum Park Quantity ("MPQ") Dth: Maximum Daily Injection Quantity ("MDIQ") Dth: Maximum Daily Withdrawal Quantity ("MDWQ") Dth: Maximum Daily Delivery Quantity ("MDDQ") Maximum Daily Receipt Quantity ("MDRQ") Point(s) MDRQ Point(s) MDDQ of Receipt Dth of Delivery Dth Enhanced Parking Charge \$/Dth/time period: _____ Enhanced Parking Injection Charge \$/Dth: Enhanced Parking Withdrawal Charge \$/Dth: Fuel Charge Injection \$/Dth or in-kind%: Fuel Charge Withdrawal \$/Dth or in-kind%: Other Mutually Agreeable Pricing Provisions: If applicable, the following provisions may be added to Exhibit "A". Pursuant to GT&C 11 of the Tariff, unless otherwise agreed, Gas that is delivered at Point(s) of Receipt and Point(s) of Delivery will be at the varying pressure that may exist in Company's System from time to time. Receipt/Delivery Minimum Pressure Maximum Pressure Point(s) This Exhibit dated _____ will supersede and cancel _____ dated _____ between Company and Customer. The Parties may enter into a Hub Service Agreement including Exhibits pursuant to the Electronic Contracting Procedure

set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Exhibit to the Hub Service Agreement to be duly executed by their authorized agents.

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Section 7.8 Forms of Service Agreements Hub Service Agreement

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	By:
Name:	Name:
Title:	Title:

First Revised Volume No. 1

Section 7.8
Forms of Service Agreements
Hub Service Agreement

Hub Service Agreement (Rate Schedule ELS) - Exhibit "B"
Hub Service Agreement between Company and Customer dated ______

Notes: Add addition	onal lines as necessary. All dates be	gin and end at 9:00 a.m. CCT.	
Withdrawal Period	d:		
Injection Period: _			
Maximum Loan Q	Quantity ("MLQ") Dth:		
Maximum Daily In	njection Quantity ("MDIQ") Dth:		
Maximum Daily V	Vithdrawal Quantity ("MDWQ") Do	th:	
Maximum Daily R	Receipt Quantity ("MDRQ")	Maximum Daily Deliv	very Quantity ("MDDQ")
Point(s) of Receipt	MDRQ Dth	Point(s) of Delivery	MDDQ Dth
	harge \$/Dth/time period:		
Enhanced Loan In	jection Charge \$/Dth:		
Enhanced Loan W	Tithdrawal Charge \$/Dth:		
Fuel Charge Inject	tion \$/Dth or in-kind%:		
Fuel Charge Witho	drawal \$/Dth or in-kind%:		
Other Mutually Ag	greeable Pricing Provisions:		
	If applicable, the following p	rovisions may be added to Exh	<u>ibit "B".</u>
	C 11 of the Tariff, unless otherwise at the varying pressure that may ex		
Point(s)	Receipt/Delivery	Minimum Pressure	Maximum Pressure
This Exhibit dated	will supersede and can	acel dated l	petween Company and Customer.
Procedure set forth such executed cou	enter into a Hub Service Agreement in GT&C 34 of the Tariff. Alternate nterparts will form part of this Agreement. Document greement.	atively, this Agreement may be eement. An electronic signature	executed in counterparts, and all will be deemed to be an original
IN WITNESS WH their authorized ag	IEREOF, the Parties have caused th	is Exhibit to the Hub Service A	greement to be duly executed by

First Revised Volume No. 1

Section 7.8 Forms of Service Agreements Hub Service Agreement

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	By:
Name:	Name:
Title:	Title:

Section 7.8 Forms of Service Agreements Hub Service Agreement

8.0.0

Н	Hub Service ub Service Agreem	Agreement (Rate Sent between Comp				
Notes: Add additional	lines as necessary.	All dates begin and	d end at 9:0	00 a.m. CCT.		
Begin date or event:				_		
End date or event:				_		
Maximum Daily Whee	eling Quantity ("MI	OTQ") Dth:		_		
Point(s) of Receipt	Maximum Daily Receipt Quantity ("MDRQ") Dth	Point(s) of Delivery		Maximum Daily Delivery Quantity ("MDDQ") Dth	Enhanced Wheeling Usage Charge \$/Dth	Fuel Charge \$/Dth or in-kind %
Enhanced Wheeling R	eservation Charge S	S/Dth/time period:		_		
Enhanced Wheeling C	harge \$/Dth/time pe	eriod:		_		
Other Mutually Agreea	able Pricing Provisi	ons:				
	If applicable,	the following prov	visions may	be added to Ex	hibit "C".	
Pursuant to GT&C 11 of Delivery will be at t						nd Point(s)
Point(s)	Receipt/Delive	ry		m Pressure		sure
This Exhibit dated	will super	sede and cancel		ated be		d Customer.
The Parties may enter Procedure set forth in C such executed counterpring signature for purposes purposes of this Agree	GT&C 34 of the Ta parts will form part of this Agreemen	riff. Alternatively, of this Agreement.	this Agree An electro	ment may be ex onic signature w	ecuted in counterpa ill be deemed to be	arts, and all an original
IN WITNESS WHERI their authorized agents		ve caused this Exhi	bit to the H	Iub Service Agr	eement to be duly e	executed by
PINE PRAIRIE ENER	GY CENTER, LLO	C	CU	STOMER		
By:		<u></u>	Ву:			
Name:			Nar	ne:		
Title:			Titl	e:		

Section 7.8
Forms of Service Agreements
Hub Service Agreement

Hub Service Agreement (Rate Schedule IPS) - Exhibit "D"
Hub Service Agreement between Company and Customer dated ______

Notes: Add addition	nal lines as necessary. All dates begin	and end at 9:00 a.m. CCT.	
Injection Period:			
Withdrawal Period:			
Maximum Park Qua	antity ("MPQ") Dth:		
Maximum Daily Inj	ection Quantity ("MDIQ") Dth:		
Maximum Daily Wi	ithdrawal Quantity ("MDWQ") Dth:		
Maximum Daily Re	ceipt Quantity ("MDRQ")	Maximum Daily Deliv	ery Quantity ("MDDQ")
Point(s) of Receipt	MDRQ Dth	Point(s) of Delivery	MDDQ Dth
Interruptible Parking	g Charge \$/Dth/time period:		
Interruptible Parking	g Injection Charge \$/Dth:		
Interruptible Parking	g Withdrawal Charge \$/Dth:		
Fuel Charge Injection	on \$/Dth or in-kind%:		
Fuel Charge Withdr	awal \$/Dth or in-kind%:		
Other Mutually Agr	eeable Pricing Provisions:		
	If applicable, the following provi	sions may be added to Exhib	oit "D".
	11 of the Tariff, unless otherwise agreat the varying pressure that may exist		
Point(s)	Receipt/Delivery	Minimum Pressure	Maximum Pressure
This Exhibit dated _	will supersede and cancel	datedb	etween Company and Customer
Procedure set forth	nter into a Hub Service Agreement in GT&C 34 of the Tariff. Alternative terparts will form part of this Agreeme	ely, this Agreement may be e	executed in counterparts, and all

Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Exhibit to the Hub Service Agreement to be duly executed by their authorized agents.

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Section 7.8 Forms of Service Agreements Hub Service Agreement

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	By:
Name:	Name:
Title:	Title:

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their authorized agents.

Section 7.8 Forms of Service Agreements Hub Service Agreement

	Hub Service Agreement between C	ompany and Customer da	nted
Notes: Add addition	al lines as necessary. All dates begi	n and end at 9:00 a.m. CC	CT.
Withdrawal Period:			
Injection Period:			
Maximum Loan Qua	entity ("MLQ") Dth:		
Maximum Daily Injo	ection Quantity ("MDIQ") Dth:		
Maximum Daily Wi	thdrawal Quantity ("MDWQ") Dth	:	
Maximum Daily Red	ceipt Quantity ("MDRQ")	Maximum Daily I	Delivery Quantity ("MDDQ")
Point(s) of Receipt	MDRQ Dth	Point(s) of Delivery	MDDQ Dth
Interruptible Loan C	harge \$/Dth/time period:		
Interruptible Loan Ir	jection Charge \$/Dth:		
Interruptible Loan W	ithdrawal Charge \$/Dth:		
Fuel Charge Injectio	n \$/Dth or in-kind%:		
Fuel Charge Withdra	awal \$/Dth or in-kind%:		
Other Mutually Agre	eeable Pricing Provisions:		
	If applicable, the following pro	visions may be added to I	Exhibit "E".
	1 of the Tariff, unless otherwise ag t the varying pressure that may exist		d at Point(s) of Receipt and Point(s) from time to time.
Point(s)	Receipt/Delivery	Minimum Pressur	e Maximum Pressure
This Exhibit dated _	will supersede and cance	el dated	between Company and Customer
Procedure set forth is such executed counter	n GT&C 34 of the Tariff. Alternative erparts will form part of this Agreer es of this Agreement. Documents	vely, this Agreement may ment. An electronic signat	be executed in counterparts, and all ture will be deemed to be an original will be deemed to be originals for

Hub Service Agreement (Rate Schedule ILS) - Exhibit "E"

IN WITNESS WHEREOF, the Parties have caused this Exhibit to the Hub Service Agreement to be duly executed by

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Section 7.8 Forms of Service Agreements Hub Service Agreement

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	By:
Name:	Name:
Title:	Title:

FERC Gas Tariff First Revised Volume No. 1

Section 7.8 Hub Service Agreement

Forms of Service Agreements Hub Service Agreement (Rate Schedule IWS) - Exhibit "F"

Hu	b Service Agreem	ent between Comp	oany and Customer dated	!	
Notes: Add additional	lines as necessary.	All dates begin and	d end at 9:00 a.m. CCT.		
Begin date or event:					
End date or event:					
Maximum Daily Whee	ling Quantity ("M	DTQ") Dth:	<u></u>		
Point(s) of Receipt	Maximum Daily Receipt Quantity ("MDRQ") Dth	Point(s) of Delivery	Maximum Daily Delivery Quantity ("MDDQ") Dth	Interruptible Wheeling Charge \$/Dth	Fuel Charge \$/Dth or in-kind %
Other Mutually Agreea	ble Pricing Provis	ions:			
	If applicable, the	following provision	ons may be added to Exh	ibit "F".	
			l, Gas that is delivered a ompany's System from ti		and Point(s) of
Point(s)	Receipt/Delive	ery	Minimum Pressure	Maximum Pre	ssure
This Exhibit dated	will super	rsede and cancel	dated	between Company a	and Customer.
set forth in GT&C 34 o counterparts will form	f the Tariff. Altern part of this Agree	atively, this Agree ement. An electron	ng Exhibits pursuant to to ment may be executed in thic signature will be deemically will be deemed	n counterparts, and a med to be an origin	ll such executed al signature for
IN WITNESS WHERE their authorized agents.		ave caused this Ex	hibit to the Hub Service	Agreement to be do	uly executed by
PINE PRAIRIE ENER	GY CENTER, LL	С	CUSTOMER		
Ву:			Ву:		
Name:			Name:		
Title:			Title:		

First Revised Volume No. 1

purposes of this Agreement.

Section 7.8
Forms of Service Agreements
Hub Service Agreement

Hub Service Agreement (Rate Schedule IBS) - Exhibit "G"
Hub Service Agreement between Company and Customer dated ______

	· ·	• •	
Notes: Add additio	nal lines as necessary. All dates begin a	nd end at 9:00 a.m. CCT.	
Begin date or even	t:		
End date or event:_			
Maximum Storage	Quantity ("MSQ") Dth:		
Maximum Loan Qu	uantity ("MLQ") Dth:		
Maximum Daily In	jection Quantity ("MDIQ") Dth:		
Maximum Daily W	rithdrawal Quantity ("MDWQ") Dth: _		
Maximum Daily R	eceipt Quantity ("MDRQ")	Maximum Daily Deliv	ery Quantity ("MDDQ")
Point(s) of Receipt	MDRQ Dth	Point(s) of Delivery	MDDQ Dth
Interruptible Balan	cing Charge \$/Dth/time period:		
Interruptible Balan	cing Injection Charge \$/Dth:		
Interruptible Balan	cing Withdrawal Charge \$/Dth:		
Fuel Charge Injecti	ion \$/Dth or in-kind%:		
Fuel Charge Withd	rawal \$/Dth or in-kind%:		
Other Mutually Ag	reeable Pricing Provisions:		
	If applicable, the following provisi	ons may be added to Exhib	<u>oit "G".</u>
	11 of the Tariff, unless otherwise agree at the varying pressure that may exist in		
Point(s)	Receipt/Delivery	Minimum Pressure	Maximum Pressure
This Exhibit dated	will supersede and cancel _	dated b	etween Company and Customer
Procedure set forth such executed cour	in GT&C 34 of the Tariff. Alternatively terparts will form part of this Agreement oses of this Agreement. Documents de	y, this Agreement may be e at. An electronic signature v	xecuted in counterparts, and all will be deemed to be an original

FERC Gas Tariff First Revised Volume No. 1 Section 7.8 Forms of Service Agreements Hub Service Agreement

IN WITNESS WHEREOF, the Parties have caused this Exhibit to the Hub Service Agreement to be duly executed by their authorized agents.

PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER
By:	Ву:
Name:	Name:
Title:	Title:

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Section 7.9
Forms of Service Agreements
Capacity Release Umbrella Agreement

7.0.0

[The following may be inserted in the header of each page of this Agreement, as well as any information related to the identification of the Agreement necessary for administrative purposes:

Capacity Release Umbrella Agreement

Execution Copy

Agreement No.

Date

In addition, a footer may be inserted on each page of this Agreement for administrative purposes.]

7.9 CAPACITY RELEASE UMBRELLA AGREEMENT (For Use Under Rate Schedules FSS, NNSS, NNSS-EU, FPS, FLS and FWS)

This Capacity Release Umbrella Agreement including Addendum ("Agreement") is made as of,
by and between Pine Prairie Energy Center, LLC, a Delaware limited liability company ("Company") and
, a(n), ("Replacement Customer"). Company and Replacement Customer may
individually be referred to as "Party" or collectively referred to as "Parties".

NOW THEREFORE, the Parties agree as follows:

ARTICLE I - SCOPE OF AGREEMENT

In accordance with the terms of Company's Tariff (as defined herein) which is incorporated herein as though set forth verbatim, and this Agreement and the satisfaction of the GT&C(s) 4 and 31 of Company's Tariff (as defined herein), Replacement Customer may bid on offers to release capacity under Rate Schedules FSS, NNSS, NNSS-EU, FPS, FLS and FWS, as applicable. If at any time a bid submitted by Replacement Customer is accepted with respect to a given capacity release, Company will promptly submit to Replacement Customer the applicable Addendum to this Agreement in the format attached hereto. The Parties agree that each Addendum is an integral part of this Agreement, is binding on the Parties, and that Replacement Customer will be considered for all purposes as a Customer with respect to the released service.

Company and Replacement Customer may enter into a new capacity release service agreement and subject to the terms, conditions and limitations of Company's tariff on file with FERC, as amended or supplemented from time to time ("Tariff") and in Rate Schedules FSS, NNSS,NNSS-EU, FPS, FLS and FWS, as applicable. Company agrees to provide the released service for Replacement Customer under the applicable Rate Schedule.

ARTICLE II - TERM OF AGREEMENT

This Agreement will be effective as of _______, _____, and will remain in force and effect on a month-to-month basis unless terminated by either Party upon at least thirty (30) days prior written notice to the other Party. If Company determines at any time that Replacement Customer fails to meet the financial standards or credit criteria of GT&C(s) 4 and 31 of the Tariff. Company may terminate this Agreement and all Addenda attached hereto prospectively in accordance with GT&C(s) 4 and 28 of the Tariff.

ARTICLE III - RATE SCHEDULES

Replacement Customer agrees that Company will have the unilateral right to file with the appropriate Governmental Authority and make changes effective in (a) the rates and charges applicable to service pursuant to this Agreement (b) the terms and conditions of this Agreement, pursuant to which service hereunder is rendered or (c) any provision of the GT&C(s) applicable to this Agreement. Company agrees that the Replacement Customer may protest or contest the aforementioned filings, and the Replacement Customer does not waive any rights it may have with respect to such filings.

ARTICLE IV – NOTICES

Notices will be sent in accordance with GT&C 18 of the Tariff, as follows:

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7.0.0

PINE PRAIRIE ENERGY CENTER, LLC CUSTOMER _____

COMMERCIAL COMMERCIAL

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

CONTRACT ADMINISTRATION CONTRACT ADMINISTRATION

Pine Prairie Energy Center, LLC
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:
Customer:
Attention:
Address Line 1
Address Line 2
Office Phone:
Cell Phone:
Cell Phone:

Electronic Transmission: Electronic Transmission:

BILLING BILLING

Pine Prairie Energy Center, LLC

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Customer:

Attention:

Address Line 1

Address Line 2

Office Phone:

Cell Phone:

Electronic Transmission: Electronic Transmission:

Notice received before 5 p.m. Central Clock Time ("CCT") will be deemed effective the day of receipt. Notice received after 5 p.m. CCT will be deemed effective the day following receipt.

ARTICLE V - RELATIONSHIP BETWEEN REPLACEMENT CUSTOMER AND RELEASING CUSTOMER

If Replacement Customer fails to pay Company, fails to timely pay Company, or otherwise breaches this Agreement or Replacement Customer's Replacement FSSA, Replacement NNSSA, Replacement NNSSA-EU, Replacement FPSA or Replacement FWSA with Company (a) both Replacement Customer and Releasing Customer (except to the extent otherwise provided in GT&C 4 of the Tariff and except with respect to penalties attributable to Replacement Customer's conduct) will be liable to Company for such failure to pay or breach (it being understood that nothing in this Article V relieves Releasing Customer from responsibility to pay Company in accordance with its Storage Service Agreements with Company) and (b) if, as a result of such breach by Replacement Customer, Releasing Customer is accordingly required to pay Company or otherwise perform. Releasing Customer may have a cause of action for breach against Replacement Customer.

ARTICLE VI – INCORPORATION OF TARIFF PROVISIONS

This Agreement is subject to the provisions of the Tariff.

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Forms of Service Agreements
Capacity Release Umbrella Agreement

ARTICLE VII - LAW OF AGREEMENT

THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT WILL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO DOCTRINES GOVERNING CHOICE OF LAW.

THE PARTIES MUTUALLY AGREE TO WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH ANY AGREEMENT ENTERED INTO PURSUANT TO THE TARIFF. \Box YES \Box NO

ARTICLE VIII – LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY WILL BE LIABLE TO THE OTHER FOR INDIRECT, SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF VALUE, LOSS OF FINANCIAL ADVANTAGE, LOSS OF PROFIT OR BUSINESS INTERRUPTIONS, HOWEVER SAME MAY BE CAUSED, AND WILL BE LIMITED, TO ACTUAL DAMAGES ONLY.

ARTICLE IX - PRIOR AGREEMENTS CANCELLED

This Agreement supersedes and cance	els the following agreement(s) between the Parties:	
Storage Service Agreement number _	, dated,	_•

ARTICLE X – MISCELLANEOUS

- 10.1 Except as provided for in GT&C 34 of the Tariff, this Agreement sets forth all understandings and agreements between the Parties respecting the subject matter hereof, and all prior agreements, understandings and representations, whether written or oral, respecting the subject matter hereof are superseded by this Agreement. No modification of the terms and provisions of this Agreement will be made except by the execution by both Parties of a written agreement.
- 10.2 No waiver by a Party of any default(s) by the other Party in the performance of any provision, condition or requirement of this Agreement will operate or be construed as a waiver of any future default(s), whether of a like or of a different character, nor in any manner release the defaulting Party from performance of any other provision, condition or requirement set forth herein.
- 10.3 If any provision of this Agreement is declared null and void or voidable by a Governmental Authority of competent jurisdiction, such declaration will in no way affect the validity or effectiveness of the other provisions of this Agreement, which will remain in full force and effect, and the Parties will thereafter use commercially reasonable efforts to agree upon an equitable adjustment of the provisions of this Agreement with a view to effecting its purpose.
- No presumption will operate in favor of or against any Party as a result of any responsibility or role that any Party may have had in the drafting of this Agreement.
- This Agreement will not create any rights in third parties, and no provisions hereof will be construed as creating any obligations for the benefit of, or rights in favor of, any Person other than the Parties.
- 10.6 The Parties may enter into a Capacity Release Umbrella Agreement including Addendum pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.

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Forms of Service Agreements
Capacity Release Umbrella Agreement

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Section 7.9 Forms of Service Agreements Capacity Release Umbrella Agreement

7.0.0

	Release Umbrella Agreement - Addendum greement between Company and Customer dated
Notes: Add additional lines as necessar	ary. All dates begin and end at 9:00 a.m. CCT.
	Deal No :
	Deal No.:Addendum Agreement No.:
	Capacity Release Agreement No.:
	1 7 2
Releasing Customer	Replacement Customer
Legal Name:	Legal Name:
Releasor Name:	Releasee Name:
Electronic Transmission:	Electronic Transmission:
Firm Storage Service Agreement No	between Company and(Customer) dated
Term:	
Rollover Rights:	
Right of First Refusal:	
Maximum Storage Quantity ("MSQ")	Dth:
Maximum Daily Injection Quantity ("	MDIQ") Dth:
Maximum Daily Withdrawal Quantity	y ("MDWQ") Dth:
Firm Storage Reservation Charge \$\(D \)	th/Month:
Firm Injection Reservation Charge \$/I	Oth/Month:
Firm Withdrawal Reservation Charge	\$/Dth/Month:
Firm Storage Injection Charge \$/Dtn:	d.
Fuel Charge Injection \$ / Dth or in Ising	th:
Fuel Charge Withdrawal \$10th or in 1	1%:
Other Mutually Agreeable Pricing Pro	ind%:
Primary Point(s) of Receipt and Maxis	mum Daily Receipt Quantity ("MDRQ) Dth:
Primary Point(s) of Delivery and Max	imum Daily Delivery Quantity ("MDDQ") Dth:
Secondary Point(s) of Receipt and Ma	ximum Daily Receipt Quantity ("MDRQ) Dth:
	aximum Daily Delivery: ("MDDQ") Dth:
Withdrawal Ratchet(s):	
Gas Maximum and Minimum Pressure	e:
Maximum Daily Authorized Injection	Overrun (AIO)Quantity Dth:
Begin Date and End Date:	
	n Daily Receipt Quantity Dth:
AIO Charges and Fuel Reimbursemen	nt:wal Overrun (AWO)Quantity Dth:
Maximum Daily Authorized Withdray	val Overrun (AWO)Quantity Dth:
Begin Date and End Date:	
AIO Point(s) of Receipt and Maximur AWO Charges and Fuel Reimburseme	n Daily Delivery Quantity Dth:ent:
	t No between Company and(Customer) dated
	Service Agreement Number: dated
End date or event:	
Maximum Daily Deviation Quantity I)th:
	Day:

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Section 7.9 Forms of Service Agreements Capacity Release Umbrella Agreement

Other Mutually Agreeable Pricing Provisions:
Deviation Charge \$/Dth:
End Use Facility No-Notice Storage Service Agreement No between Company and(Customer) dated
Term:
Rollover Rights:
Customer's Companion Firm Storage Service Agreement Number: dated
Begin date or event:
End date or event:
Maximum Daily Deviation Quantity Dth:
End-Use Facility No-Notice Reservation Charge \$/Dth/Day:
End Use Facility No-Notice Daily Deviation Quantity Overrun Charge \$/Dth/Day:
Other Mutually Agreeable Pricing Provisions:
Deviation Point(s) and End Use No-Notice Daily Quantity Dth:
End-Use Facility Deviation Charge \$/Dth:
Firm Parking Service Agreement No between Company and(Customer) dated
Term:
Injection Period and Withdrawal Period:
Maximum Park Quantity ("MPQ") Dth:
Maximum Daily Injection Quantity ("MDIQ") Dth:
Maximum Daily Withdrawal Quantity ("MDWQ") Dth:
Firm Parking Reservation Charge \$/Dth/Month:
Firm Parking Injection Charge \$/Dth:
Firm Parking Withdrawal Charge \$/Dth:
Fuel Charge Injection \$/Dth or in-kind%:
Fuel Charge Withdrawal \$/Dth or in-kind%:
Other Mutually Agreeable Pricing Provisions:
Primary Point(s) of Receipt and Maximum Daily Receipt Quantity ("MDRQ) Dth:
Primary Point(s) of Delivery and Maximum Daily Delivery Quantity ("MDDQ") Dth:
Secondary Point(s) of Receipt and Maximum Daily Receipt Quantity("MDRQ) Dth:
Secondary Point(s) of Delivery and Maximum Daily Delivery: ("MDDQ") Dth:
Gas Maximum and Minimum Pressure:
Firm Loan Service Agreement No between Company and(Customer) dated
Term:
Withdrawal Period and Injection Period:
Maximum Loan Quantity ("MPQ") Dth:
Maximum Daily Injection Quantity ("MDIQ") Dth:
Maximum Daily Withdrawal Quantity ("MDWQ") Dth:
Firm Loan Reservation Charge \$/Dth/Month:
Firm Loan Injection Charge \$/Dth:
Firm Loan Withdrawal Charge \$/Dth:
Fuel Charge Injection \$/Dth or in-kind%:
Fuel Charge Withdrawal \$/Dth or in-kind%:
Other Mutually Agreeable Pricing Provisions:
Primary Point(s) of Receipt and Maximum Daily Receipt Quantity ("MDRQ) Dth:
Primary Point(s) of Delivery and Maximum Daily Delivery Quantity ("MDDQ") Dth:
Secondary Point(s) of Receipt and Maximum Daily Receipt Quantity("MDRQ) Dth:

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Secondary Point(s) of Delivery and Maximum Daily Delivery: ("MDDQ") Dth: Gas Maximum and Minimum Pressure:
Firm Wheeling Service Agreement No between Company and(Customer) dated
Begin date or event: End date or event: Maximum Daily Wheeling Quantity ("MDTQ") Dth: Primary Point(s) of Receipt and Maximum Daily Receipt Quantity ("MDRQ) Dth: Primary Point(s) of Delivery and Maximum Daily Delivery Quantity ("MDDQ") Dth: Secondary Point(s) of Receipt and Maximum Daily Receipt Quantity ("MDRQ) Dth: Secondary Point(s) of Delivery and Maximum Daily Delivery: ("MDDQ") Dth: Firm Wheeling Reservation Charge \$/Dth/Month: Firm Wheeling Charge \$/Dth: Other Mutually Agreeable Pricing Provisions:
Is the Replacement Customer Pre-Arranged? \square Yes \square No
Is the Prearranged Release to an Asset Manager? \square Yes \square No
Is the Prearranged Release to a marketer participating in a state-regulated retail access program? \square Yes \square No
Released Agreement No.:
Begin date of release:
End date of release:
Is the release of capacity a total release or partial release? ☐ Total ☐ Partial
Is the release permanent or temporary? \square Permanent \square Temporary
Is the release reservation or volumetric? \square Reservation \square Volumetric
Is this an index-based release? ☐ Yes ☐ No
Comments and Conditions (if applicable) For a non index-based release, state whether to specify dollars and cents or percents of rates in the denomination of bids or, for an index-based release, the offer will specify the index-based formula)
Is this capacity subject to recall? ☐ Yes ☐ No Recall Conditions (if applicable) including recall notification periods
Is this capacity subject to reput? ☐ Yes ☐ No Reput Conditions (if applicable)
Are there any restrictions on released capacity? ☐ Yes ☐ No Restrictions (if applicable)
Were Company's default bid evaluation criteria used? ☐ Yes ☐ No Evaluation Criteria (if applicable)

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Were contingent bids accepted? ☐ Yes ☐ No Contingency comments (if applicable)		
Is inventory included with the release? ☐ Yes ☐ No Comments (if applicable)		
Is the capacity release re-releasable? ☐ Yes ☐ No Comments (if applicable)		
Other Terms and Conditions of Release [e.g., restrictions on release, third-party agent and terms of third-party agency relationship and agreements between Replacement Customer and Releasing Customer]		
If applicable, the following provisions may be added to the Addendum.		
This Addendum dated will supersede and cancel the Addendum to the Capacity Release Umbrella Agreement dated between Company and Customer.		
The Parties may enter into a Capacity Release Umbrella Agreement including Addendum pursuant to the Electronic Contracting Procedure set forth in GT&C 34 of the Tariff. Alternatively, this Agreement may be executed in counterparts, and all such executed counterparts will form part of this Agreement. An electronic signature will be deemed to be an original signature for purposes of this Agreement. Documents delivered electronically will be deemed to be originals for purposes of this Agreement.		
IN WITNESS WHEREOF, the Parties have caused this Addendum to Capacity Release Umbrella Agreement to be duly executed by their authorized agents.		
PINE PRAIRIE ENERGY CENTER, LLC	CUSTOMER	
By:	Ву:	
Name:	Name:	
Title	Title	

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Section 7.9 Forms of Service Agreements Capacity Release Umbrella Agreement

Capacity Release Umbrella Agreement - Attachment to Addendum
Capacity Release Umbrella Agreement between Company and Customer dated
AND I DO I
Attach Replacement Customer's new FSSA Exhibit "A"
Attach Replacement Customer's new NNSSA Exhibit "A"
Attach Replacement Customer's new NNSSA-EU Exhibit "A"
Attach Replacement Customer's new FPSA Exhibit "A"
Attach Replacement Customer's new FLSA Exhibit "A"
Attach Replacement Customer's new FWSA Exhibit "A"